

Department of Natural Resources

DIVISION OF OIL AND GAS

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March 27, 2018

Deborah Heebner, North Slope Environmental Specialist Hilcorp Alaska, LLC 3800 Centerpoint Dr. Ste. 1400 Anchorage, AK 99503

RE: LONS 84-018, Hilcorp, Milne Point Unit, Muster/Recreation Building, Unit Plan of Operations Amendment Decision

Dear Ms. Heebner:

The Alaska Department of Natural Resources, Division of Oil and Gas (Division), in accordance with Alaska Statute 38.05 and Alaska Oil and Gas Leasing Regulations (11 AAC 83), grants authorization to conduct activities on state lands as proposed in the Milne Point Unit (MPU) Plan of Operations (Plan) amendment application dated January 25, 2018, for the above referenced project.

Scope:

Hilcorp Alaska, LLC (Hilcorp) proposes to place an additional building on the Central Facilities Pad (CFP) in the MPU. The pre-engineered metal 30-foot by 40-foot building will be constructed on a portable skid and be placed adjacent to the existing CFP gym facility. The additional space will serve as an additional emergency muster area and gym space for recreational equipment. The proposed activities are anticipated to occur between August 2018 and be complete by November 2018.

Plan activities include:

- Level existing gravel pad as required for installation of the building
- Construct a 30-foot by 40-foot pre-engineered metal building on a movable steel skid
- Connect new building to existing utilities in adjacent, under camp, utilidor
- Construct self-standing exterior and level landing access to the building
- Install electrical, fire detection, and HVAC
- Trim out interior and install exercise equipment

Location information:

Milne Point Unit CFP Pad

Meridian: Umiat Township: T13N Range: R10E Sections: 24 & 25

70.458964" N, -149.441535" W (NAD83)

ADL: 025518 and 047437

CFP pad is located about nine miles north of the Milne Point Road intersection with the Spine Road.

Agency review:

The Division provided a courtesy agency review and comment opportunity for the activities considered for authorization under this decision. The following government entities were notified on February 1, 2018, for comment on the Plan: Alaska Department of Fish and Game (ADFG), and DNR: Division of Mining Land and Water (DMLW). Timely comments were received from DMLW and are summarized in Appendix A.

Conditions/Stipulations:

In addition to the terms and conditions in the lease, this approval is subject to additional stipulations set forth by the following:

1. A certified As-Built survey of the activity shall be provided within one year of placement of the improvement. This As-Built must be both digital and hard copy.

Please attach this amendment approval with the original decision. This unit operations amendment approval is issued in accordance with Alaska Statute 38.05 and Alaska Administrative Codes 11 AAC 83.346 and 11 AAC 83.303. The Division reviewed this amendment under the unit regulation for the Plan, 11 AAC 83.346, and considers the factors set forth in 11 AAC 83.303(a) and (b). The amendment was also evaluated against the Milne Point Unit agreement for conformance.

A person affected by this decision may appeal it, in accordance with 11 AAC 02. Any appeal must be received within 20 calendar days after issuance of the decision, as defined in 11 AAC 02.040(c) and (d) and may be mailed or delivered to the Commissioner, Department of Natural Resources, 550 W 7th Avenue, Suite 1400, Anchorage, Alaska 99501; faxed to 1-907-269-8918, or sent by electronic mail to dnr.appeals@alaska.gov. This decision takes effect immediately. If no appeal is filed by the appeal deadline, this decision becomes a final administrative order and decision of the department on the 31st day after issuance. An eligible person must first appeal this decision in accordance with 11 AAC 02 before appealing this decision to Superior Court. A copy of 11 AAC 02 may be obtained from any regional information office of the Department of Natural Resources.

This approval signifies only that the State of Alaska has no objection to the operations outlined in the Plan amendment application. It does not constitute certification of any property right or land status claimed by the applicant nor does it relieve the applicant of responsibility to obtain approvals or permits from other persons or governmental agencies that may also be required. All stipulations contained in the original lease and subsequent Plan approvals remain in full force and effect.

If activities have not commenced, this approval expires on March 27, 2021. Failure to comply with the terms and conditions outlined in the lease, the attached stipulations, and this authorization may result in revocation of this unit operations approval.

Any questions or concerns about this amendment may be directed to Natural Resource Specialist Paul Blanche at (907) 269-8570 or emailed to paul.blanche@alaska.gov.

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Sincerely,

Nathaniel G. Emery

Natural Resource Specialist

Attachments: 2008 North Slope Mitigation Measures with 2011 supplement

Figures 1-5

cc: DOG: Graham Smith, Jeanne Frazier, Nathaniel Emery, James Hyun, Conor Williamson,

spco.records@alaska.gov

DMLW: Melissa Head, Kimberley Maher, Becky Baird

ADF&G: Jack Winters

ADEC: dec.water.oilandgas@alaska.gov

NSB: Jason Bergerson, John Adams, Matt C. Dunn, Josie Kaleak

Appendix A: Agency Comments

Alaska DNR, Division of Mining, Land and Water, February 2, 2018

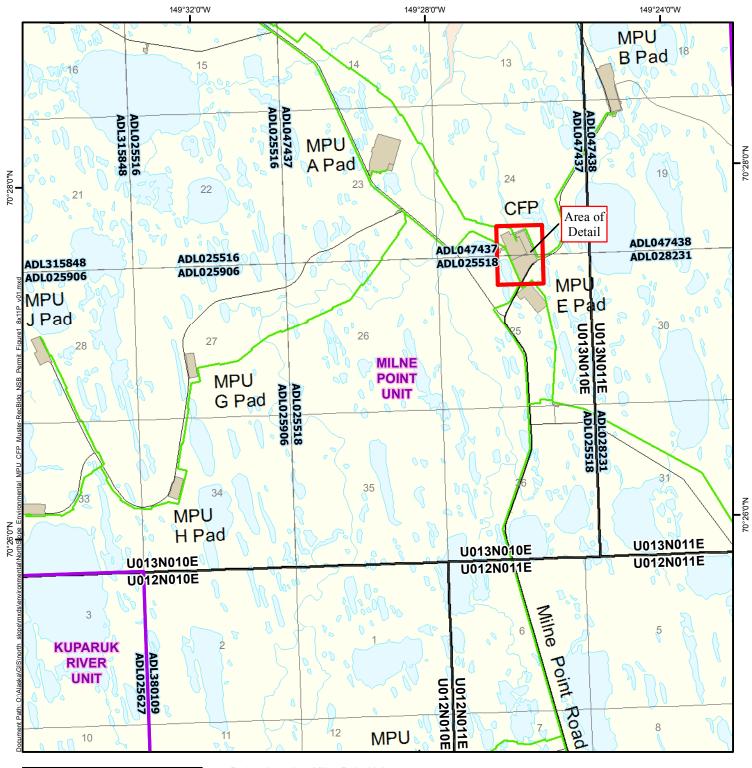
DMLW-NRO has reviewed the proposed muster-recreation building at the Central Facilities Pad. Similar to the proposed connex storage, the proposed operations may require a portable diesel heater with 80 to 300 gallons in size. It also noted that all fuel and hazardous substances will be stored and handled in accordance with standard operating procedures and Hilcorp's Oil Discharge Prevention and Contingency Plan. I'm assuming that this means that there will be 110% secondary containment around the fuel storage. If that's the case, then I have no concerns regarding the proposed amendment to the Unit Plan of Operations for the muster-recreation building.

Applicant Response, March 16, 2018:

The DMLW-NRO comment was forwarded to the applicant on February 22, 2018. DOG followed up with a phone call and Hilcorp responded via email that their Oil Discharge Prevention and Contingency Plan includes 110% secondary containment when portable equipment is supporting operations.

Division Response, February 22, 2018:

Comment Noted.





Project Location: Milne Point Unit -Central Facility Processing Pad

Latitude (Decimal Degrees) 70.458964, NAD 1983 Longitude (Decimal Degrees) -149.441535, NAD 1983

Alaska State Plane Zone 4, NAD 1983 (feet) X = 1708834.66 Y = 6017643.379

Sec. 25 T13N, R10E, Umiat Meridian,

ADL#: 025518

Adjacent Property Owner: State of Alaska

Legend

Existing Pipeline (Above Ground)

Oil and Gas Unit Boundary

Gravel Footprint



Milne Point Unit Central Facilities Pad Muster-Recreation Building Vicinity Map - Figure 1

